

MICOM series 30, 40

Catalog 2022 Comprehensive range of digital protection relays

se.com/easergy

Life Is On



Your electrical equipment is under control. With Easergy protection relays, you get maximum energy availability for your process and application."

rgy MiCOM s

Increase energy availability

Maximize energy availability and the profits generated by your installation while protecting life and property.

Choose a cost-effective solution for your application

The flexible Easergy MiCOM protection relay range offers scalable levels of functionality and hardware options to meet or exceed your protection functionality requirements.

The versatile hardware and common relay management software (Easergy Studio) allows simple configuration and installation in different applications.

Well-known user friendliness, based on a standardized user interface across the entire range makes Easergy MiCOM suitable for any environment, from the more complex bay level control with mimic, to the simplest LCD display with menu interrogation.

Turn data into action with EcoStruxure™ Grid

EcoStruxure[™] architecture and interoperable technology platform bring together energy, automation, and software. It provides enhanced value around protection, improve safety, reliability, efficiency, sustainability, and connectivity.



Every Easergy MiCOM relay provides you with intuitive access to all system information in several languages so that you can manage your electrical installation effectively. If an unpredictable situation occurs, clear and complete information puts you in a position to make the right decisions immediately. The electrical supply is restored without delay.

Augment installation availability

Easergy MiCOM relays maintain high energy availability thanks to their diagnostics function that continuously monitors network status. In-depth analysis capabilities and high quality standards mean that equipment is only de-energized when absolutely necessary. Risks are minimised and servicing time reduced by predicting maintenance operations.

660 000 Easergy MiCOM units installed around the world since 1999

Improve satisfaction...

Save time at every step in project development and installation to consistently meet your project deadlines.

Go for cybersecurity

Cybersecurity functions improve the quality of services and minimize any risk to interrupt power delivery resulting from accidental or intentional actions. Cybersecurity is an ongoing process that encompasses procedures, policies, software, and hardware. One of the key aspects of the cybersecurity is to define a security policy. This security policy structures the roles and responsibilities within the organization. EcoStruxure Cybersecurity Admin Expert tool is able to map the organization, company or department security policy already defines to each single element of the system (HMI, IED, Network element, etc). Therefore, it creates an efficient way to define the access restriction to any device of the system. This tool and Easergy MiCOM relays are using the Role Based Access Control (RBAC) concept.

Ready for smart digital substation

Within the scope of smart digital substation, and thanks to process bus technology, Easergy MiCOM serie 40 devices notably contribute to simplify the substation traditional engineering process (replacing the high amount of traditional copper wires by a limited number of Ethernet cables), improved people safety (as dangerous wires carrying current and voltage signals are removed from the cubicles) and ease the maintenance procedures of your substation whilst improving the continuity of service (as Process Bus by itself is providing isolation from the primary circuits).

Make settings easily

A single PC software tool for the entire Easergy range makes system start-up and operation particularly easy. The user-friendly program, Easergy Studio, guides you step by step from the initial programming to final commissioning. Easergy protection relays produce a detailed report on system configuration and all the activated protection functions.

Communicate the open way

In addition to the DNP3, IEC 60870-5-103, Courier and Modbus standards, Easergy MiCOM protection relays complies with IEC 61850 Edition 1 & 2 (GOOSE messages, TCP/IP redundancy as well as IEC 60870-5-104) and uses the communication protocol that is today's market standard to interface with all brands of electrical-distribution devices. Ethernet redundancy implementation (HSR/PRP), Dual IP features, and Rapid Spanning Tree Protocol (RSTP IEEE 802.1D 2004) provide also improved data availability.

Easy to use HMI

The new color 5.7" LCD HMI with ergonomically arranged navigation buttons (available on Easergy MiCOM series 30) provides easy and intuitive interaction with the device. 4 new softkeys and 6 additional function keys are fully configurable to facilitate fast and direct access to the most frequently used functions.

... with a comprehensive range

The individual strengths of Easergy MiCOM series 30 and 40 together with the common setting tool provide a maximum of flexibility for any customer need.

Easergy MiCOM applications	Px30 series	Px40 series
Feeder*	P13x	P14x
Motor and voltage and frequency	P13x	P24x
Generator		P34x
Distance	P43x	P44x
Line differential	P53x	P54x
Transformer	P63x	P64x
Busbar		P74x
Breaker failure and auto-reclose		P84x
Railway	P138/P436/P438/P638	

* Easergy MiCOM C434 bay controller is also available. Please contact us for more information

Easergy MiCOM series offer a FULL RANGE of protection devices for complete solution from cost-effective to high-end network protection and bay control for all applications and segments.



Easergy MiCOM series 30, 40 at a glance

Easergy MiCOM Px30

Fulfills the network protection requirements of utility, industrial and renewable applications with particular focus on integrated feeder bay control management and provides dedicated railway protection devices. Multifunctional devices designed for selective short-circuit protection, ground fault protection and overload protection of transmission lines, transformers and cables in medium- and high-voltage systems.

Specific features and benefits are:

- Flexible modular Input/Output options together with platform wide interoperability allowing simple product adaptation to changing requirements by cost optimized life cycle maintenance.
- Protection can be operated on solidly or (low-) impedance grounded, with Petersen coil resonant grounded or with isolated neutral star point networks.
- Various hardware options with selectable 24TE, 40TE, 84TE mounting case; detachable HMI option; conversable surface/ flush mounting or the optional Pin, Ring and Hybrid terminal connection variants provide a maximum on adaptability to any customer need or spatial constraint, by offering nearly the same protection functionality in all hardware variants.
- Full Programmable Scheme Logic (PSL) and function keys in addition to the high number of proven fixed protection functions allow advanced protection scheme engineering
- New color 5.7" Graphical-HMI provides an enhanced flexibility for Single Line Diagram (SLD) mimics which allows you to visualize most complex arrangements on the new display. The new 4.3" single-color Text-HMI completes the range with simplicity of interaction.
- USB port front port provides easy to use communication with the device. No needs for external converters.
- · Easy and intuitive interaction with the device thanks to the intuitive and ergonmically arranged navigation keys
- 6x fully configurable function Keys with tri-color LEDs provide direct access to your customized functions or common operations.
- The removable paper labels provide flexibility and simplicity for maintenance.



Easergy MiCOM Px40

Fulfills the protection requirements for a wide market of utility and industrial application and offers a wide range of protection functions. Any element in the utility and industrial network (line, transformer, generator, motor, busbar and circuit breaker), from generation to transmission, can be protected by an Easergy MiCOM series 40 device.

Specific features and benefits are:

- Full range of protection devices and one with the largest installed base worldwide in transmission and distribution utilities and power plants.
- The well-known, powerful and user-friendly Programmable Scheme Logic (PSL), provides a maximum on functionality to cover any protection application (from basic to really advanced ones).
- Detailed post-mortem analysis required by exigent customers is fully included thanks to its powerful disturbance and events recording features.
- Powerful process bus board, with standardized Ethernet redundancy (PRP) for augmented reliability and availability, fully compliant with the latest standard IEC 61869 and backwards compatible with the previous 9-2LE.
- Accurate time stamping of events implemented some years ago thanks to the standardized time sync method IEC 61850-9-3 (PTP, 1588v2)



The long term successful operation experience of the Easergy MiCOM series and the consistently following of new technology trends for new developments combined with specific customized solutions give our customers high confidence in the reliability of their long term investments.

Save time...

The Easergy Studio programming and operating software provides a single environment for the entire range.



...with a simple operating software

The result is a simple, user-friendly approach for fast commissioning.



Protect your network...

Protect

Easergy MiCOM protection devices combine best-in-class protection techniques with the latest technology for dependability, and high quality in advanced protection applications.



Secure

For operational security, Easergy MiCOM offers Role-Based Access Control (RBAC), encrypted passwords, port hardening, alarms, logs, monitoring, and the Security Access Tool (CAE - Cyber Security Admin) to help your existing staff manage access without advanced skills or training. Easergy MiCOM including operational and cybersecurity, compliant to IEC 62351. It helps to protect installations with security based on embedded features such as Role Based Access Control (RBAC), port hardening, security logs and access traceability. Easergy MiCOM devices by default including RBAC with different users defined and a Security Administrator

Communicate

Local and remote communication is provided and designed for use with the Easergy Studio software. Easergy MiCOM devices provide IEC 61850 Edition 1 & 2, IEC 60870-5-104 as well as GOOSE messaging, Dual IP (PRP/HSR) and VLAN for physical Ethernet network segregation and redundancy. RSTP, IEC 60870-5-104 and flexible product naming (fPN) complete the communication capabilities. Port types, quantities, and serials protocols vary by product (see pages 19 and 20).



Configure

Settings are defined via the Easergy Studio support package. This intuitive software lets you manage settings for your entire Easergy MiCOM installed base, with multiple independent setting groups. They can be activated locally, remotely, or via a dedicated input condition, which allows different system operating conditions or adaptive relaying, and you can import IEDs into systems from pre-configured IEC 61850 SCD files.



...with a complete set of tools

Measure

Easergy MiCOM devices measure and store a wide range of highly accurate values including current, voltage, frequency, power, and others, from instantaneous or derived values. You can view measurements on the device or transfer them via communication ports.



Record

Locally and remotely viewable, event records are generated by status changes to logic inputs, outputs, settings, and alarms. All records are time tagged to a resolution of 1ms and are retained even during auxiliary supply interruptions. These devices also capture information about faults and disturbances, and oscillographic analysis using Easergy Studio provides quick analysis of analogue and digital signals.



Control

Fully programmable function keys and programmable tri-state LEDs are available. Some Easergy MiCOM devices provide programmable hot-keys for direct menu access (e.g. Trip/Close command). Time synchronization can be implemented from various sources including an optional IRIG-B port or via an IEC 61850-9-3 (PTP, 1588) time synchronization communication protocol. The new colored Graphical- and black and white text-HMI ease the handling and perfect the operational security to control upt to 15 switchgear units.



Scheme

You can use Easergy Studio to configure programmable scheme logic. Easergy MiCOM devices use graphical programming or Boolean equations. Programmable graphical logic in these relays is an extremely powerful tool. Users can customize protection and control functions or add additional supervision or custom schemes, e.g. trip circuit supervision or frequency restoration. This logic is event driven so that protection is not delayed. An online status monitoring feature is also available.





Greater peace of mind throughout your installation lifecycle





Why carry out diagnostics?

Business competitiveness depends strongly on productivity, and productivity means uptime. On-site condition maintenance, with regular diagnostics, provides a long-term solution to avoid downtime.

Why perform Easergy relay diagnostics with Schneider Flectric?

Schneider Electric offers a complete range of maintenance services to provide you with the necessary level of maintenance for your Easergy devices. Having Schneider Electric at your side means our highly qualified personal can perform the right maintenance, while complying with manufacturer procedures and international services.

Diagnosing protection relay tripping capability

The ProDiag MV Relay diagnostic solution should be used on MV protection relays that have not received any diagnostics within the last four years.

This diagnostic checks the protection relay's conformity against the original product specifications to ensure that they meet their goals of:

- Reducing risks by isolating hazardous segments of the network where an electrical fault has been detected
- Maintaining high energy availability to avoid a total power outage and costly downtime
- Maximizing uptime by performing in-depth analysis and de-energizing equipment only when absolutely necessary

ProDiag MV Relay's unique features:

- · Automatic download of all protection relay settings through drivers in the ProDiag MV Relay manager
- · Easy verification of modifications made to protection settings since the last visit
- Easy verification of MV Relay original technical specifications



Simplify your operation with a user friendly design

Easergy MiCOM Px30: Case construction designed to provide high density of functionality

Easergy MiCOM devices are housed in specially designed cases that provide a high density of functionality within the product. Model and serial number are easily visible on the front of the device.

The cases are suitable for either rack or panel mounting. An option for surface mounting is also supported on the series 30 for installations with space limitations.

The 40TE case relays can be combined with the use of standard mounting accessorie to form a complete 19" rack. This saves space and allows for a neat installation.

Dimensions (mm)	А	В	С	D	E
40TE		213.4	262.7	227.0	
84TE	101 5	434.8	202.1	221.9	177 E
40TE Surface	104.5	260.2	000 7		177.5
84TE Surface	-	481.6	200,7	-	

Front view Text display



Front view Graphical display (Surface option)



Side view



Wiring

External connections are made via pin-type terminal. Optional ring-type terminals are available.

Note: Maximum sizes for guidance only, for specific product information please check the relevant product documentation.

Easergy MiCOM Px30 front panel user interface

84TE and 40TE format with new 5.7" color Graphical-HMI



84TE and 40TE format with new 4.3" single-color Text-HMI







KEY	'S	
	Press Diagi mode confii key. T return is car	sing the HOME key returns to the Single Line ram from anywhere in the menu. If setting is enabled, the setting change should be rmed/cancelled when pressing the HOME The edited setting parameter value is ned to its original value if the setting change incelled.
Ż	Press recor other	s the l-key to access a selected event ding from either the panel level or from any point in the menu tree.
R	Rese	t control key
	ОК	ENTER key: activate or confirm a function
s/	$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	UP key: move up in the menu or increase a numerical value
ion ke	∇	DOWN key: move down in the menu or decrease a numerical value
Navigat	<	LEFT key: move backwards in a parallel menu or select a digit in a numerical value
		RIGHT key: move forwards in a parallel menu or select a digit in a numerical value
I	Switc	hgear control selection key
0	Switc	hgear control key (OPEN)
	Switc	hgear control key (CLOSE)
	Loca	l/remote control key
F1	Custo	omizable function keys

Easergy MiCOM Px40: Case construction designed to provide high density of functionality

Easergy MiCOM devices are housed in specially designed cases that provide a high density of functionality within the product. Communication ports and model/serial number information is concealed by upper and lower covers on certain models.

Physical protection of the front panel user interface and prevention of casual access is provided by an optional transparent front cover (selected models only), which can be fitted or omitted, since the front panel has been designed to IP52 protection against dust and water.

The cases are suitable for either rack or panel mounting. .

The differing case widths of relays can be combined with or without the use of standard blanking plates to form a complete 19" mounting. This saves space and allows for a neat installation.

Case format	А	В	С	D	E
40TE		206			
60TE	177	309.6	240 (incl. wiring)	270 (incl. wiring)	157.5 max
80TE		413.2			
80TE Rack		483			



Wiring

External connections are made via ring-type terminal.

Multiple languages for a true global convenience:

The user interface and menu text is available in English, French, German, and Spanish as a standard. Other languages, e.g. Russian and Chinese, are supported on some relays depending on the market requirements.

Note: Maximum sizes for guidance only, for specific product information please check the relevant product documentation.

Easergy MiCOM Px40 front panel user interface

80TE format

The front panel user interfaces comprises:

- 1. A back-lit liquid crystal display
- 2. 4 fixed function LEDs
- 3. Up to 18 user programmable LEDs
- Menu navigation and data entry keys
- **5.** "READ" and "CLEAR" keys for viewing and reset of alarms
- 6. Front communication port
- 7. Facility for fitting a security seal
- 8. Programmable function keys

Easergy MiCOM Px40 serie exist also in 40TE and 60TE





Technical data description

General series data	Easergy MiCOM Px30 Series				
Frequency 50/60 Hz					
Dual rated 1 A / 5 A					
Opto inputs		max 82			
Output contacts		max 48			
High break contacts		max 16			
Continuous carry	5	A / 8 A / 10 A			
Short duration current	30	A for 0.5 (3 s)			
LED indication (freely programmable)		23 (19)			
Function keys / hot keys		6			
Settings groups		4			
Fault records		8			
Event records		3000			
Disturbance records	max	32 s (max 8 rec.)			
Programmable logic	Fully	programmable			
IRIG B		Option			
LCD Display with USB port or RS232	Alphanume	eric / Graphical (color)			
Rear Port / 2nd rear port	Yes / Option				
Serial communication	EIA(RS)485 or fibre				
Courier					
Modbus / DNP3					
IEC 60870-5-103 /-101	■ / ■				
Ethernet communication	Wir	e RJ45 or fibre			
IEC 60870-5-104 / DNP3oE		■ / -			
IEC 61850					
IEC 61850 Process Bus		-			
IEC61850-9-3 (PTP, 1588) time sync		*			
Terminals		Pin or Ring			
	Nominal Voltage Vnom.	Operate Range			
Power supplies	24 - 60 Vdc	19 - 66 Vdc			
	60 - 250 Vdc / 100 - 230 Vac	48 - 275 Vdc 90 - 253 Vac			
	Auxiliary Voltage	Thresholds			
Digital Inputs	Standard Variant > 18 V (VA, min: 24 - 250 Vdc)	Standard variant: 65% of 24 Vdc (VA,min) Special variant: 65% of 127 Vdc (VA,nom) 65% of 250 Vdc (VA,nom) 65% of 110 Vdc (VA,nom) 65% of 220 Vdc (VA,nom)			

* please ask for availability

Technical data description

General series data	Easergy MiCOM Px40 Series
Frequency 50/60 Hz	
Dual rated 1 A / 5 A	
Opto inputs	max 64
Output contacts	max 60
High break contacts	max 8
Continuous carry	10 A
Short duration current	30 A for 3 s
LED indication (freely programmable)	22 (18)
Function keys / hot keys	10 / 2
Settings groups	4
Fault records	15
Event records	250 - 512
Disturbance records	75 s (max 10.5 s/rec.)
Programmable logic	Graphical / Fully programmable
IRIG B	Option
LCD Display with EIA(RS) 232 front port	Alphanumeric
Rear Port / 2nd rear port	Yes / Option
Courier	K-Bus / EIA(RS) 485 or Ethernet (RJ45/Fibre)
Modbus	EIA(RS) 485
IEC 60870-5-103	EIA(RS) 485 or Ethernet (RJ45/Fibre) *
IEC 60870-5-101	-
DNP3.0	EIA(RS) 485 or Ethernet (RJ45, fibre) *
IEC 60870-5-104	-
IEC 61850	Wire RJ45 or fibre
IEC 61850 Process Bus	Wire RJ45 or fibre *
IEC61850-9-3 (PTP, 1588) time sync	**
Terminals	Ring
HSR/PRP	*
RSTP	*

	Nominal Voltage	Operate Range				
Power supplies	Vnom.	dc	ac			
	24 - 32 Vdc	19 - 38 Vdc	-			
	48 - 110 Vdc / 40 - 100 Vac	37 - 150 Vdc	32 - 110 Vac			
	110 - 250 Vdc / 100 - 240 Vac	87 - 300 Vdc	80 - 265Vac			
Digital Inputs	Universal programmable voltage thresholds 24/27 30/34 48/54 110/125 and 220/250 Vdc					

* please ask for availability (depending on product)

** Except for P24x, P34x, P740

Feeder management and overcurrent relays								
Easergy N	MiCOM series	3	0		4	.0		
model		P132	P139	P141	P142	P143	 P145	
	Case size	24. 40 or 84TE	40 or 84TE	40TE	40TE	60 or 80TE	60TE	
	CT Inputs	4	4	5	5	5	5	
S S	VT Inputs	4 or 5	4 or 5	3	3	3 or 4	3 or 4	
L S I	Opto Inputs (max)	70	70	8	16	32	32	
Ĩ	Output Contacts (max)	38	36	8	15	30	32	
	High Break Contacts (max)	16	16		4	8	8	
AC	RTDs (max)	10	10					
AR	Analogue Input / Output (max)	1/2	1/2					
H	Function Keys / Hotkeys	with new HMI	with new HMI	_/	_/			
Ŭ	Bay Control and Monitoring including Interlocking		Graphical Mimic					
ANSI	PROTECTION FUNCTION	P132	P139	P141	P142	P143	P145	
25	Check synchronising							
32	Directional power							
32V	Voltage controlled direct. reactive power							
34	Master sequence device							
37	Undercurrent							
46	Negative sequence overcurrent							
46BC	Broken conductor							
47	Negative sequence over voltage							
48	Incomplete sequence relay							
49	Thermal overload							
50/51N	Ground fault							
50/51P	3 Phase overcurrent							
50/51P/N	1 Phase or earth overcurrent							
50BF	Circuit breaker failure							
51LR	Motor							
51V	Voltage controlled overcurrent							
59/27	Over / Under voltage							
59N	Residual over voltage							
64	Restricted earth fault							
66	Startup monitoring							
67N	Transient ground fault detection							
67N	Ground fault directional							
67N	Ground fault direct. pulse detection							
67N	Sensitive directional earth fault							
67P	Phase directional							
67W	Wattmetric earth fault							
79	Auto-reclose							
81	Under / Over frequency							
81P	Under frequency load shedding							
81R	Rate of change of frequency	-						
85	Protective signalling							
86	Lock-out							
CTS	Current transformer supervision		-				-	
SOIF	Switch on to fault		-					
ICS	Irip circuit supervision		-					
VIS	Voitage transformer supervision	-	-	-		-		
YN		-	-	-		-		
	Circuit breaker monitoring	-	-	-				
					-			
			-	-		-		
	Limit value monitoring	-						
	PIOCESS BUS INTEITACE							

Motor management relays							
Easergy MiCO	A series	30)				
model		P132	P139	P241	P242	P243	
	Case size	24, 40 or 84TE	40 or 84TE	40TE	60TE	80TE	
S	CT Inputs	4	4	4	4	7	
Ĕ	VT Inputs	4 or 5	4 or 5	3	3	3	
SIS	Opto Inputs (max)	70	70	12	16	16	
Ë	Output Contacts (max)	38	36	11	16	16	
AC	RTDs (max)	10	10	10	10	10	
AR	Analogue Input / Output (max)	1/2	1/2	4/4	4/4	4/4	
Н. Н	Function keys / Hotkeys	with new HMI	with new HMI	_/			
	Bay Control and Monitoring including Interlocking		Graphical Mimic				
ANSI	PROTECTION FUNCTION	P132	P139	P241	P242	P243	
14	Speed switch input						
25	Check synchronising						
27LV	Reacceleration					-	
30/46/86	Unbalance / Lock out						
32L/O/R	Directional power						
32R	Reverse power						
37	Loss of load						
37P/37N	Undercurrent						
38/49	Thermal overload						
40	Loss of field						
46	Negative sequence overcurrent						
47	Negative sequence over voltage	-	_				
47N	Neutral over voltage	-	_				
50/51P	Phase overcurrent	-	-				
50BF	Circuit breaker failure	-					
50N/51N	Ground fault	-					
50S/51LR/ 51S		-					
55	Out of step	-	_				
59/27	Under / Over voltage						
59N	Residual over voltage						
64N/32N	Wattmetric earth fault						
66/48/51	Startup monitoring						
67N	Ground fault directional	-	_				
67N	Ground fault direct, pulse detection	-	_				
67N	Sensitive directional earth fault	-	-				
67P	Phase directional	-	-	_	-	-	
810		-					
8111		-	-				
81R	Rate of change of frequency	-	-	-	_	-	
87M	Motor differential		-			-	
СТС		-					
TCS		-		-			
105		-			-		
VIS		_	-	-	-	-	
	Circuit breaker monitoring						
	Anti Backspin						

Generator management relays					
Easergy MiC	OM series		4	0	
model		P342	P343	 P344	P345
	Case size	40 or 60TE	60 or 80TE	80TE	80TE
S	CT Inputs	5	8	8	9
STIC		1	0	5	6
No.	Onto Inputs (max)	2/	32	32	32
L L	Output Contacts (max)	24	32	32	32
(AC	High Break Contacts (max, option)	1	8	8	8
IAF	RTDs (max)	10	10	10	10
с С		10	10	10	10
		4/4	4/4	4/4	4/4
	Function keys / Holkeys				
ANSI	PROTECTION FUNCTION	P342	P343	P344	P345
21	Under-impedance		•		
24	Overfluxing				
25	Check synchronising				
27TN/59TN	100 % stator earth fault (3rd)				
32L/O/R	Directional power				
37N/37P	Sensitive phase & earth fault undercurrent				
38/49	Thermal overload				
40	Loss of field				
460C	Negative sequence overcurrent				
46T	Negative sequence thermal				
47	Negative sequence over voltage				
49T	Thermal overload				
50/27	Unintentional energisation				
50/51P	Phase overcurrent				
50BF	Circuit breaker failure				
50N/51N	Ground fault				
50DT	Interturn / split phase				
51V	Voltage dependent O/C				
59/27	Under / over voltage				
59N	Residual over voltage				
64	Restricted earth fault				
64N/32N	Wattmetric earth fault				
64R	Rotor earth fault (MiCOM P391 option)				
64S	100 % stator earth fault (low frequency)		_		-
67N	Sensitive directional earth fault				-
67P	Phase directional		_		-
67W	Wattmetric sensitive earth fault		_		-
78	Pole slipping		_		-
81AB	Turbine abnormal frequency		_		_
81	Under / over frequency		_		_
87G/87GT	Generator differential				-
CTS	Current transformer supervision				-
TCS	Trip circuit supervision				_
VTS	Voltage transformer supervision				
	Circuit breaker monitoring				-

Distance protection relays											
Easerg	y MiCOM series		3	0				4	0		
model		P433	P435	P437	P439	P441	441 P442 P443 P444 P445 I			P446	
	Case size	24, 40 or	40 or	84TE	40 or	40TE	60TE	80TE	80TE	40 or	80TE
		841E	841E	1 or 5	841E	1	4	5	1	601E	9
လို		4	4	4010	4	4	4	C A	4	4	0
3TIC	Opto Inputs (max)	4 01 5	4 01 0	4 01 0	4 01 0	4	4	4	4	4	24
RIG	Output Contacts (max)	20	02	10	02	0	21	32	4	16	24
L L	High Brook Contacts	1	40	40	40	14	21	52	40	10	12
(AC		1	4	4	1				12	4	12
1AF		1/2	1/2	1/2	1/2						
с С	Function kove / botkove	1/2	1/2	1/2	1/2	/=					
	Bay Control and Monitoring				Graph	-/					
	including Interlocking	-			Mimic						
ANSI	PROTECTION FUNCTION	P433	P435	P437	P439	P441	P442	P443	P444	P445	P446
21/21N	Distance										
25	Check synchronising										
32	Directional power										
32V	Voltage controlled directional reactive power										
46	Negative sequence overcurrent										
46/67	Directional negative sequence										
46BC	Broken conductor										
49	Thermal overload										
50/27	Switch on-to fault										
50/51N	Earth fault										
50/51P	Phase overcurrent										
50ST	Stub bus protection										
59/27	Over / under voltage										
59N	Residual over voltage										
62/50BF	Circuit breaker failure										
67N	Earth fault directional										
67N	Transient ground fault detection										
67P	Phase directional										
67W	Wattmetric earth fault										
68	Out of step tripping										
78	Power swing blocking										
79	Auto-reclose	3 pole	1/3 p	1/3 p	1/3 p	3 pole	1/3 p	1/3 p	1/3 p	3 pole	1/3 p
81	Over / under frequency										
81R	Rate of change of frequency										
81P	Under-frequency load shedding										
85	Channel aided scheme logic										
CVTS	Capacitive voltage transformer supervision										
TCS	Trip circuit supervision										
VTS/CTS	Voltage / current transformer supervision										
$\Delta I / \Delta V$	Delta directional comparison										
YN	Neutral admittance										
	Process Bus interface										
	Mutual compensation										

Line differential protection relays								
Easerg	y MiCOM series	30			4	0		
model		P532	P541	P542	P543	- P544	P545	P546
	Case size	40 or 84TE	40TE	60TE	60TE	60TE	80TE	80TF
	CT Inputs	4	3	3	5	8	5	8
S	VT Inputs	4 or 5			4	5	4	5
3TIC	Opto Inputs (max)	46	8	16	16	16	32	24
RIG	Output Contacts (max)	30	7	14	14	14	32	32
LE LE	High Break Contacts	16			4	4	8	12
CHARAC	RTDs (max)							
	Analogue Input / Output (max)	1/2						
	Function keys / hotkeys		-/					
	Bay control and monitoring	■/Graphical						
	including interlocking	Mimic						
ANSI	PROTECTION FUNCTION	P532	P541	P542	P543	P544	P545	P546
21	Distance							
25	Check synchronising							
46	Negative sequence overcurrent							
49	Thermal overload							
51LR	Motor							
50/51N	Earth fault							
50/51P	Phase overcurrent							
50BF	Circuit breaker failure							
59/27	Over / under voltage							
64W	Wattmetric earth fault							
67N	Earth fault directional							
67N	Sensitive directional earth fault							
67N	Transient ground fault detection							
67P	Phase directional							
78	Power swing blocking							
79	Auto-reclose	3 pole		3 pole	1/3 pole	1/3 pole	1/3 pole	1/3 pole
81	Under / over frequency							
87L	Line differential (terminal)	2	2/3	2/3	2/3	2/3	2/3	2/3
CTS	CT supervision							
TCS	Trip circuit supervision							
	2 breaker configuration							
	2nd harmonic restraint							
	Copper wire signalling							
	Direct / permissive inter tripping							
	FO signalling							
	In Zone transformer							
	PLC signalling							
	SDH / Sonet networks							
	Vector compensation							
	Process Bus interface							

Transformer protection relays								
Easergy MiCOM series		30				40		
model		P631	P632	P633	P634	P642	P643	P645
CHARACTERISTICS	Case size	24 or 40TE	40 or 84TE	40 or 84TE	84TE	40TE	60TE	60 or 80TE
	CT Inputs	6	8	12	15	8	12	18
	VT Inputs		1	1	1	1 or 2	1 or 4	1 or 4
	Opto Inputs (max)	46	52	52	64	12	24	24
	Output Contacts (max)	38	38	46	38	12	24	24
	Analogue Input / Output (max)		1/2	1/2	1/2	4/4	4/4	4/4
	High Break Contacts	16	16	16	16	4	4	8
	RTDs (max)		1	1	1	10	10	10
	Function Keys / Hotkeys		/	/	/	-/	/	
	Bay control and monitoring including interlocking	■/Graphical Mimic	■/Graphical Mimic	■/Graphical Mimic	■/Graphical Mimic			
ANSI	PROTECTION FUNCTION	P631	P632	P633	P634	P642	P643	P645
24	Overexcitation							
46	Negative sequence overcurrent							
47	Negative sequence over voltage							
49	Thermal overload							
50/51N	Ground fault							
50/51P	Phase overcurrent							
50BF	Circuit breaker failure							
59/27	Over / under voltage							
59N	Residual over voltage							
67N	Ground fault directional							
67P	Phase directional							
81	Under / over frequency							
87G/64	Restricted earth fault		2	3	3	2	3	3
87T	Transformer diff. (windings)	2	2	3	4	2	3	3
CTS	CT supervision							
TCS	Trip Circuit Supervision							
VTS	VT supervision							
	2 nd harmonic restraint							
	Overfluxing / 5th harmonic							
	Process Bus interface							

Busbar protection relays							
Easergy MiCOM series		40					
model		P741* (CU)	P742* (PU)	P743* (PU)	P746		
Charact.	Case size	80TE	40TE	60TE	80TE		
	CT Inputs		4	4	18/21		
	VT Inputs				3/0		
	Opto Inputs (max)	8	16	24	40		
	Output Contacts (max)	8	8	21	32		
	High Break Contacts		4	8	12		
	Function Keys/Hotkeys		-/	 /			
ANSI	PROTECTION FUNCTION	P741	P742	P743	P746		
50/51N	Ground fault						
50/51P	Phase overcurrent						
50BF	Circuit breaker failure						
87BB	Busbar						
87CZ	Check Zones						
87P	Phase segregated differential	8 zones			4 zones		
87P	Sensitive earth fault differential	8 zones					
CTS	CT supervision						
TCS	Trip Circuit Supervision						
VTS	VT supervision						
	Phase comparison						
	CT saturation detection						
	CT supervision						
	Process Bus interface						

* Central Unit (CU) can manage up to 28 Peripheral Units (PU) -

Interconnection, auto-reclose & breaker failure protection relays							
Easergy I	MiCOM series	40					
model		P341	P841	P849			
Charact.	Case size	40 TE or 60TE	60TE or 80 TE	80TE			
	CT Inputs	4	5 or 8				
	VT Inputs	5	4 or 5				
	Opto Inputs (max)	16 or 24	16 or 24	64			
	Output contacts (max)	15 or 24	14 or 32	60			
	High break contact (max)		4	16			
ANSI	PROTECTION FUNCTION	P341	P841	P849			
25	Check synchronising		1 or 2				
27	Under voltage						
47/27D	Phase sequence voltage						
50BF	Breaker failure protection		1 or 2				
59	Over voltage						
59N	Residual over voltage						
64	Restricted earth fault						
64N/32N	Wattmetric earth fault						
67P	Phase directional with DLR option						
79	Auto-reclose		1 or 2 CBs				
81	Under / over frequency						
81R	Rate of change of frequency (df/dt+t)						
dVq	Voltage vector shift						
TCS	Trip circuit supervision						
	Tripping mode		1р/Зр				
	Ferroresonance detection						
	Process Bus interface						

Rail protection relays							
Easergy MiCOM series		30					
model		P138	P436	P438	P638		
	Case size	40 or 84TE	40 or 84TE	40 or 84TE	84TE		
CHARACTERISTICS	CT Inputs	3	3	3	5		
	VT Inputs	2	2	2	1		
	Opto Inputs (max)	56	56	56	38		
	Output Contacts (max)	48	48	48	64		
	RTDs (max)	1	1	1	1		
	Analogue Input / Output (max)	1/2	1/2	1/2	1/2		
	Function Keys / Hotkeys	 /					
	Bay Control and Monitoring including Interlocking	☐/Graphical Mimic	Graphical Mimic	Graphical Mimic	Graphical Mimic		
ANSI	PROTECTION FUNCTION	P138	P436	P438	P638		
21/21N	Distance						
25	check synchronizing ¹						
27/59	Over / under voltage						
49	Thermal overload						
50/27	Switch on-to fault						
50H	High current supervision						
50/51N	High current earth fault (tank protection)						
50/51P	Phase overcurrent						
62/50BF	Circuit breaker failure						
67P	Phase directional						
79	Auto reclosing						
81	Under / over frequency						
85	Protection signalling						
86	Lock-out						
87T	Transformer differential (windings)				2		
di/dt,dv/dt, dø/dt	Train startup detection						
Hz	Rail catenary protection		16 2/3	25/50/60			
TCS	Trip circuit supervision						
CTS	Current transformer supervision						
VTS	Voltage transformer supervision						
	2nd harmonic restraint						
	3rd, 5th, 7th harmonic blocking						
	Defrost protection						
	High impedance fault detection						
	InterMiCOM						

¹ ANSI 25 is only for 010.135 MAIN Feeder mode Classic single feed.

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